

Analyze Performance of Heat Exchanger by using Manual Calculation and Cfd Simulation

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ABSTRACT

In this research would be planned to optimize the utilization of boiler exhaust gas by adding a heat exchanger to the chimney to heat the incoming water to the boiler. The types of heat exchangers are very diverse and each is designed to meet specific needs, but the shell and tube type is by far the most widely used type due to its relatively simple construction and reliability because it can be operated with several types of working fluids. Optimization of the design of this heat exchanger was done by full factorial method using four independent variables, namely diameter, length, distance between pipes and pipe angles with three levels of experimentation so that 81 calculated data were obtained. The result of full factorial optimization obtained the highest value of design displacement coefficient (Ud) of 354 W/m²oK.This condition is obtained at the outer diameter of the pipe 0.0127m, the arrangement of pipes 45°, the distance between the pipes is 1.25 and the length of the pipe 1.2 m. This heat exchanger has a maximum heat transfer capacity of 64.8 kW with a water mass flow rate of 0.1761 kg/second, an average temperature difference of LMTD 109.3 °K and has an effectiveness of 26.41 %. Thermal validation of manual and CFD calculation results did not show a significant difference. Manual calculation of water output temperature is in the range of 80.5 °C and the result of CFD 76 °C and exhaust gas calculation is 110 °C and CFD 114 °C.

Keywords: Heat Exchanger, Calculation, Simulation, Boiler

I. Introduction Background

In the spray coating process of PT.XYZ located in the KIIC Area of Karawang West Java, there are three processes of pretreatment that require a heating process that uses steam from the boiler. The exhaust gas is still at a high temperature and is directly released into free air. Utilization of the exhaust temperature from the boiler for the feedwater heating source in this boiler process is one form of energy saving optimization. The heat required by the boiler feed water comes from the heat balance between the exhaust gas from the LNG combustion/oxidation process with the water entering the heat exchanger. Another advantage is that the temperature of the exhaust gas has decreased so it is safer for the environment. Heating of boiler feed water using boiler exhaust gas occurs by convection and also by conduction. Hot gas from the boiler is channeled through the pipe and by convection heat flows from the exhaust gas to the outside of the pipe and by conduction heat flows from the outer wall of the pipe to the inner wall of the pipe and finally heat energy flows convection from the inside of the pipe to the water. It is expected that the exhaust gas from this baking oven can heat the feed water from a temperature of 29°C (ambient) to a greater than 50°C.

The utilization of this exhaust gas requires a heat exchanger. Shell and Tube type heat exchanger is one of the most widely used types of heat exchangers today. One fluid flows through the inside of the

tube, while the other fluid is pushed through the shell and through the outside of the tube. The selection is made by considering the advantages of the shell and tube type of heat exchanger compared to other types of heat exchanger.

- Has a small shape and volume, so it can configure larger surface area.
- Has a good mechanical layout, and is well -shaped and strong enough to operate at fairly high pressures.
- Using quite high technological fabrication methods so that it is easy to disassemble and reassemble, operate and clean.
- It can be made from various materials by adjusting to the operating conditions, namely temperature and pressure.
- The planning procedure is highly structured with over 100 years of experience.
- The constructions can be separated from each other and are not a complete unit, making it easier to transport

Research Purpose

- Analyze performance of the shell and tube type heat exchanger with hot fluid in the form of exhaust gas from the boiler (waste gas) and cooling fluid in the form of water.
- Analyze the overall heat transfer coefficient, heat transfer area, and effectiveness of the heat exchanger has already been planned.
- Simulation of the flow and temperature distribution of the heat exchanger using CFD.

II. Research Method Research Location

The research was carried out in January, 2021 in the metal painting industry that uses a boiler as a pre-treatment process heater located in the Karawang Industrial Estate and in the Laboratory of the Faculty of Engineering, Pancasila University, Jakarta.

Data Analysis

The data taken in this study were the temperature and flowrate of the water entering the boiler as well as the temperature and flowrate of the boiler exhaust gases. The measurement data can be seen in table 1.The data that has been obtained is then used as input data in optimizing the design using experimental manual calculations and the optimization results were carried out by thermal analysis using CFD software(Ansys Fluent).

The layout of the boiler that will be used for optimization can be seen in Figure 1 and Figure 2. Feed water is supplied from the softner for mineral content in the water so that the potential for scaling can be reduced. Between the water softener there is a silo that serves to temporarily accommodate before the water enters the boiler. The temperature and water discharge are measured from the output of the water softener. The temperature and flue gas flow rate are measured at the boiler control hole and the flow rate is measured at the boiler. This study uses the method of observation, process design, optimization and analysis of the heat exchanger using the full factorial experimental design method of

thermal analysis using CFD.

Observations and data collection are carried out directly in the boiler area which has the following specifications:

Equivalent Evaporation : 500 kg/hour

Heating surface : 4.99 m²

Max working pressure : 10 kg/cm²



Figure 1. Boiler and Softner Layout



Figure 2. Location of Exhaust Gas Discharge Measurement.

			Da	ita		
Month	Boiler	Output exhau	st gas	Input feed water		
Wonth	Number	Temperature (°C)	Q (kg/s)	Temperature (°C)	Q (kg/s)	
April - June	Boiler 1	224	0.326	29	0.1761	
April - June	Boiler 2	169	0.326	29	0.1761	

Table 1. Results of Temperature and Flow Rate Measurements

Research Stages

In general, the stages of this research can be described in a flow chart as below.

Research Flow

In designing, there are several independent variables used, namely the outer diameter of the pipe (m), the length of the pipe (m), the distance between the pipes and the arrangement of the pipes. To obtain research results that are relevant and in accordance with research procedures, a research flow chart is made. This research diagram is explained in steps as shown in Figure 3.



Figure 3. Flowchart of Heat Exchanger Design

The optimization of the design of this heat exchanger was carried out by the full factorial method using four independent variables, namely diameter, length, distance between pipes and pipe angles with three experimental levels in order to obtain 81 count data. The tube material used is SUS304 BWG18 [4-29]. The independent variables to perform design optimization are as follows:

Code	Independent Variable	Symbol	Level I	Level II	Level III
A	Pipe Outside Diameter (m)	D	0.1270	0.01905	0.0254
В	Long Pipe (m)	L	1.2	1.6	2.0
с	Pitch Tube Ratio	PTR	1.25	1.5	2.0

Table 2. Independent Variables and Experiment Level

D	Tube Lavout	т	300	15°	60º
U	Tube Layout	I	30°	45*	60-

Flowchart Thermal analysis of the heat exchanger using the CFD program is shown in Figure 4.



Figure 4. Flowchart of Thermal Analysis of a Heat Exchanger using CFD

Basic Calculation

Energy balance.

The energy equation that occurs between hot fluid and cold fluid is as follows [1,2].

 $dq = -m_h c_h dT_h = m_c c_c dT_c$

LMTD (Logarithmic Mean Temperature Difference) is a value related to the temperature difference between the hot side and the cold side of the heat exchanger. The LMTD equation is as follows [1,2,3,4].

LMTD
$$(\Delta T_m) = \frac{\Delta T 1 - \Delta T 2}{\ln \frac{\Delta T 1}{\Delta T 2}} = \frac{\Delta T 2 - \Delta T 1}{\ln \frac{\Delta T 2}{\Delta T 1}}$$

Overall Heat Transfer Coefficient

Overall heat transfer by a combination of conduction and convection is often expressed in terms of the overall heat transfer coefficient U, determined by the following equation [1,2,3,9].

 $Q = U A \Delta T_{overall}$

The overall heat transfer coefficient on the outside or the inside is written with the following equation [1,2,4].

$$Ui = U_0 = \frac{1}{\frac{1}{h_0} + \frac{A_0 \ln (r_0/r_1)}{2 \pi k L} + \frac{A_0 1}{A_i h_i}}$$

Tube side Dimension Calculation

The ratio of the distance between the pipes (tube pitch ratio) [9-242].

PR = Pt/do

The cross-sectional area of the tube [9-242].

$$Ac = \frac{\pi d_i^2}{4}$$

Pipe surface area (sectional area of the tube) [8,9].

 $A_o = \pi d_o N_t L$

The number of pipes (Nt) is calculated based on the value of the coefficients k1 and n1 in table 3 which is Sinot's constant [6,7].

Nt = k
$$\left[\frac{Ds}{do}\right]^{n_1}$$

Table 3. Coefficient Values of k1 and n1 (MasoudAsadi)

No. of	Triangular	tube pitch	Square tube pitch			
tube	St=1,	25 do	St=1,25 do			
Phase	kl nl		k1	nl		
1	0,3190	2,142	0,215	2,207		
2	0,2490	2,207	0,156	2,291		
4	0,1750	2,285	0,158	2,263		
6	0,0743	2,499	0,0402	2,617		
8	0,0365	2,675	0,0331	2,643		

Shell side Dimension Calculation

Shell equivalent diameter [4-10]

$$\mathsf{D}_{\mathsf{b}} = \mathsf{d}_{\mathsf{o}} \left[\frac{N_t}{k1} \right]^{1/n_1}$$

Shell diameter

$$\mathsf{D}_{\mathsf{s}} = \mathsf{0,637} \left[\frac{Cl}{CT_p} \right]^{0,5} \left[\frac{A \, [PR]^2 \, do}{L} \right]^{0,5}$$

With Cl [5]:With the value of CTp [5]:90 and 45° Cl value 1One-tube pass : 0.9330 and 60° Cl value 0.87Two-tube pass : 0.90Three-tube pass : 0.85

Shell cross-sectional area [4,5]

$$As = \frac{D_b C B}{P_t}$$

Another calculation to get the number of tubes.

$$N_t = 0,785 \left[\frac{CT_p}{Cl}\right] \frac{D_s^2}{[PR]^2 [do]^2}$$

Shell equivalent diameter [9]

$$\mathsf{De} = \frac{4 x \left| P_t^2 - \frac{\pi d_0^2}{4} \right|}{\pi d_0}$$

Tube-side Fluid Properties Calculation

Flow time calculation

Calculation of Reynolds number [5]

$$m = \rho v \operatorname{Ac} \left[\frac{N_t}{n} \right]$$

Nusselt number.

The Nuselts number equation is highly dependent on the Reynolds number. Referring to the Reynolds number, the number is divided into 3 [1,4].

$$\mathsf{Re} = \frac{\rho . v.d}{\mu}$$

Reynolds Number < 2300

Nu_d= 1.86 .
$$[Re_d Pr]^{1/3} \left[\frac{di}{L}\right]^{1/3} \left[\frac{\mu t}{\mu s}\right]^{0.14}$$

Reynolds Number 2300 < Re < 10000

Nud =
$$\frac{[f/8][Re_t - 1000]Pr_t}{1 + 12.7 [f/8]^{1/2} [Pr_t^{2/3} - 1]} \left[1 - \frac{d_i}{L} \right]$$

Reynolds Number > 10000

Nud =
$$\frac{[f/8]Re.Pr}{1.07+12.7 [f/8]^{1/2} [Pr^{2/3}-1]} \left[\frac{\mu_t}{\mu_s}\right]^n$$

Convection heat transfer coefficient [9]

ht
$$=\frac{Nu_t x k_t}{dt}$$

Shell-Side Fluid Properties Calculation

Flow time calculation

 $m_s = \rho_s \cdot v_s \cdot A_s$

Calculation of Reynolds number [5]

$$\operatorname{Res} = \left[\frac{m_s}{A_s}\right] \left[\frac{De}{\mu_s}\right]$$

Nusselt number.

The Nuselts number equation is highly dependent on the Reynolds number [4,8].

Nus = 0.36
$$Re_s^{0.55} Pr_s^{1/3} \left[\frac{\mu_t}{\mu_s}\right]^{0.14}$$

Convection heat transfer coefficient [9]

ho =
$$\frac{Nu_s x k_s}{de}$$

Performance Heat Exchanger (HE)

Overall heat transfer coefficient.

$$\frac{1}{U} = \frac{1}{h_o} + \frac{1}{h_1} \frac{d_o}{d_1} + \frac{r_o \ln\left|\frac{r_o}{r_1}\right|}{k}$$

Maximum heat transfer possible.

 $Q_{max}=(mc)_{min}(T_{h,inlet}-T_{c,inlet})$

Heat exchanger effectiveness

$$\varepsilon = \frac{T_{c,out} - T_{c,in}}{T_{h,in} - T_{c,in}}$$

Calculation of unit transfer rate (NTU) [8-43]

NTU = UAs $/C_{min}$

Global Coefficient of Heat Transfer in Heat Exchangers, U

For the purposes of design calculations, the value of the global heat transfer coefficient, U is initially chosen as suggested from Figure 5 in researchgate.net and Engineers.com, from both the mean U value for energy transfer from gas to water or vice versa is 140 W. /m² K.

Fluids	U W/m ² .K	I
Water to water	1300-2500	Т
Ammonia to water	1000-2500	Т
Gas to water	10-250	T
water to compressed air	50-170	T
Water to lubricating oil	110-340	T
Light organics to water	370-750	T
Medium organics to water	240-650	Т
Heavy organics to water	25-400	T
Steam to water	2200-3500	T
Steam to ammonia	1000-3400	Т
Water to condensing ammonia	850-1500	T
Water to Freon-12	280-1000	T
Steam to gas	25-240	T
Steam to light organics	490-1000	T
Steam to medium organics	250-500	T

Table 4. Global Heat Transfer Coefficient

III. Results and Discussion

By optimizing 4 independent variables with 3 full factorial experimental levels, 81 combinations were obtained. The combination matrix and the calculation results refer to the equations described in the previous chapter, which can be seen in table 5.

Table 5. Matrix of Optimization Results

No	Do (m)	L (m)	PR	(0)	Ctp'	Cl	Ao	Ds	Nt	Ud	Uc	NTU	3
1	0.01270	1.2	1.25	30	0.93	0.87	1.897	0.1247	39.6	354	183	2.0	0.264
2	0.01905	1.2	1.25	30	0.93	0.87	2.675	0.1527	37.2	238	130	1.9	0.264
3	0.02540	1.2	1.25	30	0.93	0.87	3.455	0.1763	36.1	180	100	1.9	0.264
4	0.01270	1.6	1.25	30	0.93	0.87	2.530	0.1080	39.6	331	137	2.5	0.264
5	0.01905	1.6	1.25	30	0.93	0.87	3.566	0.1322	37.2	223	97	2.4	0.264
6	0.02540	1.6	1.25	30	0.93	0.87	4.606	0.1527	36.1	168	75	2.3	0.264
7	0.01270	2.0	1.25	30	0.93	0.87	3.162	0.0966	39.6	314	110	3.0	0.264
8	0.01905	2.0	1.25	30	0.93	0.87	4.458	0.1183	37.2	211	78	2.8	0.264
9	0.02540	2.0	1.25	30	0.93	0.87	5.758	0.1366	36.1	159	60	2.8	0.264
10	0.01270	1.2	1.50	30	0.93	0.87	1.318	0.1496	27.5	285	263	1.1	0.264

24	0.02540	1.6	2.00	30	0.93	0.87	1.799	0.2443	14.1	102	193	0.6	0.264
25	0.01270	2.0	2.00	30	0.93	0.87	1.235	0.1545	15.5	196	281	0.7	0.264
26	0.01905	2.0	2.00	30	0.93	0.87	1.741	0.1892	14.5	131	199	0.7	0.264
27	0.02540	2.0	2.00	30	0.93	0.87	2.249	0.2185	14.1	99	154	0.7	0.264
28	0.01270	1.2	1.25	45	0.93	1.00	1.872	0.1398	39.1	331	185	1.9	0.264
29	0.01905	1.2	1.25	45	0.93	1.00	2.657	0.1712	37.0	223	130	1.8	0.264
30	0.02540	1.2	1.25	45	0.93	1.00	3.443	0.1977	36.0	168	101	1.7	0.264
31	0.01270	1.6	1.25	45	0.93	1.00	2.497	0.1211	39.1	311	139	2.3	0.264
32	0.01905	1.6	1.25	45	0.93	1.00	3.542	0.1483	37.0	210	98	2.2	0.264
33	0.02540	1.6	1.25	45	0.93	1.00	4.591	0.1712	36.0	158	76	2.2	0.264
-				(0)				_					
No	Do (m)	L (m)	PR	(0)	Ctp'	Cl	Ao	Ds	Nt	Ud	Uc	NTU	3
No	Do (m)	L (m)	PR	(0),	Ctp'	Cl	Ao	Ds	Nt	Ud	Uc	NTU	3
No 52	Do (m) 0.01270	L (m)	PR 2.00	45	Ctp' 0.93	Cl 1.00	Ao 1.219	Ds 0.1733	Nt 15.3	Ud 180	Uc 284	NTU 0.7	ε 0.264
No 52 53	Do (m) 0.01270 0.01905	L (m)	PR 2.00 2.00	(0), 45 45	Ctp [*] 0.93 0.93	Cl 1.00 1.00	Ao 1.219 1.730	Ds 0.1733 0.2122	Nt 15.3 14.4	Ud 180 121	Uc 284 200	0.7 0.6	ε 0.264 0.264
No 52 53 54	Do (m) 0.01270 0.01905 0.02540	L (m) 2.0 2.0 2.0	PR 2.00 2.00 2.00	45 45 45	Ctp [*] 0.93 0.93 0.93	Cl 1.00 1.00 1.00	Ao 1.219 1.730 2.242	Ds 0.1733 0.2122 0.2450	Nt 15.3 14.4 14.0	Ud 180 121 91	284 200 155	0.7 0.6 0.6	ε 0.264 0.264 0.264
No 52 53 54 55	Do (m) 0.01270 0.01905 0.02540 0.01270	L (m) 2.0 2.0 1.2	PR 2.00 2.00 2.00 1.25	45 45 45 60	Ctp' 0.93 0.93 0.93 0.93	Cl 1.00 1.00 0.87	Ao 1.219 1.730 2.242 1.897	Ds 0.1733 0.2122 0.2450 0.1247	Nt 15.3 14.4 14.0 39.6	Ud 180 121 91 354	Uc 284 200 155 183	0.7 0.6 0.6 2.0	ε 0.264 0.264 0.264 0.264
No 52 53 54 55	Do (m) 0.01270 0.01905 0.02540 0.01270	L (m) 2.0 2.0 1.2	PR 2.00 2.00 1.25	45 45 45 60	Ctp [*] 0.93 0.93 0.93 0.93	Cl 1.00 1.00 0.87	Ao 1.219 1.730 2.242 1.897	Ds 0.1733 0.2122 0.2450 0.1247	Nt 15.3 14.4 14.0 39.6	Ud 180 121 91 354	284 200 155 183	0.7 0.6 0.6 2.0	ε 0.264 0.264 0.264 0.264
No 52 53 54 55 76	Do (m) 0.01270 0.01905 0.02540 0.01270	L (m) 2.0 2.0 1.2 1.6	PR 2.00 2.00 1.25 2.00	45 45 45 60	Ctp' 0.93 0.93 0.93 0.93	Cl 1.00 1.00 0.87	Ao 1.219 1.730 2.242 1.897 0.988	Ds 0.1733 0.2122 0.2450 0.1247 0.1727	Nt 15.3 14.4 14.0 39.6 15.5	Ud 180 121 91 354 202	Uc 284 200 155 183 351	0.7 0.6 0.6 2.0	ε 0.264 0.264 0.264 0.264
No 52 53 54 55 76 77	Do (m) 0.01270 0.01905 0.02540 0.01270 0.01270 0.01905	L (m) 2.0 2.0 1.2 1.6 1.6	PR 2.00 2.00 1.25 2.00 2.00 2.00	45 45 45 60 60 60	Ctp' 0.93 0.93 0.93 0.93 0.93 0.93	Cl 1.00 1.00 0.87 0.87	Ao 1.219 1.730 2.242 1.897 0.988 1.393	Ds 0.1733 0.2122 0.2450 0.1247 0.1727 0.2116	Nt 15.3 14.4 14.0 39.6 15.5 14.5	Ud 180 121 91 354 202 136	Uc 284 200 155 183 351 249	0.7 0.6 0.6 2.0	ε 0.264 0.264 0.264 0.264 0.264 0.264
No 52 53 54 55 76 77 78	Do (m) 0.01270 0.01905 0.02540 0.01270 0.01270 0.01905 0.02540	L (m) 2.0 2.0 1.2 1.6 1.6 1.6	PR 2.00 2.00 1.25 2.00 2.00 2.00 2.00	45 45 45 60 60 60 60	Ctp [*] 0.93 0.93 0.93 0.93 0.93 0.93 0.93	Cl 1.00 1.00 0.87 0.87 0.87	Ao 1.219 1.730 2.242 1.897 0.988 1.393 1.799	Ds 0.1733 0.2122 0.2450 0.1247 0.1247 0.1727 0.2116 0.2443	Nt 15.3 14.4 14.0 39.6 15.5 14.5 14.1	Ud 180 121 91 354 202 136 102	Uc 284 200 155 183 351 249 193	0.7 0.6 0.6 2.0 0.6 0.6 0.6	ε 0.264 0.264 0.264 0.264 0.264 0.264
No 52 53 54 55 76 77 78 79	Do (m) 0.01270 0.01905 0.02540 0.01270 0.01270 0.01905 0.02540 0.01270	L (m) 2.0 2.0 1.2 1.6 1.6 1.6 2.0	PR 2.00 2.00 1.25 2.00 2.00 2.00 2.00 2.00	45 45 45 60 60 60 60 60	Ctp' 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93	C1 1.00 1.00 0.87 0.87 0.87 0.87 0.87	Ao 1.219 1.730 2.242 1.897 0.988 1.393 1.799 1.235	Ds 0.1733 0.2122 0.2450 0.1247 0.1247 0.2116 0.2413 0.2443 0.1545	Nt 15.3 14.4 14.0 39.6 15.5 14.5 14.1 15.5	Ud 180 121 91 354 202 136 102 196	Uc 284 200 155 183 351 249 193 281	NTU 0.7 0.6 0.6 2.0 0.6 0.6 0.6 0.6	ε 0.264 0.264 0.264 0.264 0.264 0.264 0.264 0.264
No 52 53 54 55 76 77 78 79 80	Do (m) 0.01270 0.01905 0.02540 0.01270 0.01270 0.01905 0.02540 0.01270 0.01905	L (m) 2.0 2.0 1.2 1.6 1.6 1.6 2.0 2.0	PR 2.00 2.00 1.25 2.00 2.00 2.00 2.00 2.00 2.00	45 45 45 60 60 60 60 60 60 60	Ctp' 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93	Cl 1.00 1.00 0.87 0.87 0.87 0.87 0.87 0.87	Ao 1.219 1.730 2.242 1.897 0.988 1.393 1.799 1.235 1.741	Ds 0.1733 0.2122 0.2450 0.1247 0.1247 0.2116 0.2443 0.1545 0.1892	Nt 15.3 14.4 14.0 39.6 15.5 14.5 14.1 15.5 14.1 15.5 14.5	Ud 180 121 91 354 202 136 102 196 131	Uc 284 200 155 183 351 249 193 281 199	0.7 0.6 0.6 2.0 0.6 0.6 0.6 0.7 0.7	ε 0.264 0.264 0.264 0.264 0.264 0.264 0.264 0.264 0.264

From the manual calculation, the optimum value for iteration no.1 and 55 was obtained with the overall heat transfer coefficient value of 354 $W/m^{20}K$. The shell and tube heat exchanger construction based on the manual calculation in iteration number 28 is presented in full in table 6.

ltem	Explanation	Value	Unit
do	Pipe Outside Diameter	12,70	mm
di	Pipe Inner Diameter	10,21	mm
L	Pipe Lenght	1200	mm
с	Pipe clearance	3,18	mm
в	Buffle spacing	50,8	mm
Pt	Tube Pitch	15,875	mm
CI	Constant Value	0.87	
СТр	Constant Value	0,93	

Table 6. Design of Heat Exchanger Construction

k	Thermal Conductivitas of Pipe	16,2	W/m °K
ΔTm	Log Mean Temperature average	109,9	°K
Ao	Cross-Sectional area	1,89	m ²
Db	bundle Diameter	99,1	mm
Nb	Number of Bundle	39	
Ds	shell Diameter	124,7	mm
De	Equivalent Diameter	9,18	mm
υ	Overall heat transfer coeficient	354	W/m²ºK
NTU	Net transfer unit	2,0	
ε	Effectiveness of Heat exchanger	26,64	%

Analysis of Visual Validation Results using CFD simulation

In this simulation, data will be obtained in the form of temperature, velocity and pressure distribution visually. The difference in values between areas is seen because there is color degradation and the value can be obtained by comparing it with the standard contour on the left of the image. Figure 6 shows the temperature distribution in the heat exchanger.

Cold fluid enters from the left $(T_{c,i})$ and exits from the right $(T_{c,o})$ and hot fluid enters from the right $(T_{h,i})$ and exits from the left $(T_{h,o})$. From the temperature distribution, it can be seen that the temperature in the cold fluid domain is getting higher and higher from inlet to outlet, while the temperature in the hot fluid domain is getting lower from inlet to outlet as shown in Figure 5.



Figure 5. Temperature Distribution in Heat Exchanger

This shows that heat transfer occurs from hot fluid to cold fluid without direct contact, which occurs on the walls of the tubes either by conduction or convection. Comparison of temperature distribution between manual calculations and CFD can be seen in Table 7.

No	Area	Manual calculation		CF	D	Different		
		Tin	Tout	Tin	Tout	Tin	Tout	
1	Water	29	80.5	29	76	0	4.5	
2	Exhaust Gas	224	110	224	114	0	4.	

Table 7. Comparison of the Distribution of Manual Calculations and CFD

The output temperature is in the range of 76°C and if we compare it with manual calculations the target is 80.5 °C. This difference is due to the results of visual CFD analysis using a color scale so that it is not an exact number. As for manual analysis, calculations use exact numbers so that there are slight differences in results.

The fluid velocity distribution can be seen in Figure 6. From the velocity distribution, it can be seen that the velocity is relatively high at the buffle turns. This is quite advantageous because the high velocity indicates a high convection heat transfer in the area, so the addition of this buffle increases the effectiveness of heat exchange.



Figure 6. Velocity Distribution on Heat Exchanger

The pressure distribution can be seen in Figure 7. From the Pressure distribution, it can be seen that the pressure gradually decreases from the inlet to the outlet; this is due to the pressure drop either due to friction with the wall or turbulent flow due to the buffle. Significant pressure changes are seen in the water fluid, this is due to the density of water which is much higher than air, and to the decrease in air pressure due to the presence of a lot of buffles.



Figure 7. Pressure Distribution in Heat Exchanger

IV. Conclusions

- The performance of the heat exchanger can be seen in the U value and also the NTU value. The value of U which is the largest overall heat transfer coefficient is 354 W/m² °K and NTU which is the number of unit transfers 2. The values of Nt and Ds are used as references in selecting the optimization results if there are values that are close to the same. Optimum U and NTU values are also found in optimization number 1 and number 55. At this optimum value, the best design is at conditions at 0.01270 m, pipe length L 1.2 m, pitch tube ratio (PR) 1.25 and pipe lay out angle of 45°C.
- There is no significant difference between manual calculation and CFD simulation; there is a potential difference due to color degradation readings only. The temperature of the cold fluid input to the heat exchanger is 29°C, and the hot fluid is 224°C and after the application of the heat exchanger, the hot fluid temperature is 110°C and the cold fluid temperature is 80.5°C. With a flowrate of 0.326 kg/s, the power savings obtained is 37.8 kW, where the energy savings are directly proportional to the time used to operate.

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